

From: [Gary Moore](#)
 To: [Steve Wilson](#)
 Cc: [Arredondo, Alonzo](#); [Jonathan Carroll](#); [Murphy Hunt](#)
 Subject: Re: Falcon Refinery
 Date: 08/23/2012 01:52 PM

It is my understanding that Kirby will cleanout Tank 16. He was informed that he could have some CERCLA liability, if he did not. I am not sure what the schedule is for this but will ask my coworker as he is overseeing the Administrative Order that Kirby is on for the spill cleanup that was done awhile back.

Thanks

Gary Moore
 Federal On-Scene Coordinator
 EPA Region 6
 Cell: 214-789-1627
 Work: 214-665-6609
 email: moore.gary@epa.gov

▼ Steve Wilson ---08/23/2012 01:43:48 PM---Gary we should be flowing here anytime and we did have a storage bldg, but they still disappeared. We

From: Steve Wilson <swilsonwse@gmail.com>
 To: Gary Moore/R6/USEPA/US@EPA
 Cc: Jonathan Carroll <jcarroll@lazarusenergy.com>, "Arredondo, Alonzo" <AArredondo@trcsolutions.com>, Murphy Hunt (b) (6)
 Date: 08/23/2012 01:43 PM
 Subject: Re: Falcon Refinery

Gary we should be flowing here anytime and we did have a storage bldg, but they still disappeared. We are gaining our momentum back and I will be adding a few additional personnel next week..

I will need tank 16 or one of Kirby's tanks to put the finished oil from tanks 26 & 30 that will be clean from shakers (we need help getting him to clean 16). The oil does expand and react with minimum heat thus we may have to dispose in another manner other than reclaim/resale.

The water transfer will be 24 hours a day and 7 days a week once we start so we can get the 20K barrels transferred and treated. It will take about a week for the solids to fall and then we can test and use activated carbon then to the fields if we can get permission (extension) to process beyond our past deadline.

Our intent is to get processing (shaker) tank 26 top oil (8 ft) and tank 30 bottoms together. Then we will use both the shaker and centrifuge for the

bottoms of Tank 26 and Tank 7. I will work up a new revised schedule for going forward this weekend and have to you first part of next week.

I hope this helps.

Steve

On Thu, Aug 23, 2012 at 12:38 PM, Gary Moore

<Moore.Gary@epamail.epa.gov> wrote:

Steve:

I have a briefing with my management about the site today at 3:00 pm. I would like to get an update on progress that has taken place this week so that I may be able to brief out in a positive light.

Also, it would appear that you guys need a conex box for storing valuables so they don't disappear.

Thanks

Gary Moore
Federal On-Scene Coordinator
EPA Region 6
Cell: [214-789-1627](tel:214-789-1627)
Work: [214-665-6609](tel:214-665-6609)
email: moore.gary@epa.gov

From: Steve Wilson <swilsonwse@gmail.com>
To: Gary Moore/R6/USEPA/US@EPA
Cc: Jonathan Carroll <jcarroll@lazarusenergy.com>
Date: 08/22/2012 02:32 PM
Subject: Re: Falcon Refinery

We are sending over some more safety harness today that we had on site, but they unfortunately disappeared. Once they arrive we will work at elevated heights off scaffolds on the top and side of tank 26 and will be ready to start water flow

Steve.

On Wed, Aug 22, 2012 at 2:24 PM, Gary Moore

<Moore.Gary@epamail.epa.gov> wrote:

Steve:

I need to know if transfers have started between Tank 26 and 12 since setup was supposedly completed last week?

As you know, the schedule that you guys prepared for us is not being complied with. Please review the timeline and propose to me a modified schedule, as necessary, along with a bonafide reason why I should approve the modified schedule. I may or may not approve but at least we have your request on record.

Thanks

Gary Moore
Federal On-Scene Coordinator
EPA Region 6
Cell: [214-789-1627](tel:214-789-1627)
Work: [214-665-6609](tel:214-665-6609)
email: moore.gary@epa.gov

From: Steve Wilson <swilsonwse@gmail.com>
To: Gary Moore/R6/USEPA/US@EPA
Cc: Jonathan Carroll <jcarroll@lazarusenergy.com>
Date: 08/22/2012 01:37 PM
Subject: Re: Falcon Refinery

Gary

Many of these activities are in progress and we are now moving faster to accomplish our weekly goals. I am still working on the activated carbon and the shaker screens for this week and we have some supplies coming today so we can do the butane tank entry and finish it. We mixed a sample of the oil in 26 with 30. It reduces the viscosity of tank 30 so we can use shaker screens to get the solids out. We are working on moving the oil layer from 26 to 30 while we pump the water out of 26 down to the solids.

Steve

On Wed, Aug 22, 2012 at 1:19 PM, Gary Moore
<Moore.Gary@epamail.epa.gov> wrote:
Steve:

I am reviewing the weekly from Friday. It indicated that last week you guys:

1. Had the system setup for transfers from Tank 26 to Tank 12
2. Increased Staffing to 10 people for site activities.

This week (Aug 17 - 24) you guys would be doing the following:

1. Butane tank schedule for cleaning;
2. Transfer water from Tank 26 to Tank 12 for treatment;
3. Clarifier will be combined with transferred water from Tank 26 into Tank 12;
3. Activated Carbon will be brought to site;
4. Treatment of water in Tank 12 with the activated carbon;
5. Transfer sludge from frac tank to tank 30;
6. Continue consolidating sludge into one frac tank;
7. Shaker screens for Tank 30 will be brought to the site;

I want to know what of the activities have been actually started being that we are at Wednesday of this week.

I am about to be forced to start micro managing the work that is being done out on this site. In fact, I am considering sitting up shop at the site and beginning to direct the work that is being done by you and your employees.

Thanks

Gary Moore
Federal On-Scene Coordinator
EPA Region 6
Cell: [214-789-1627](tel:214-789-1627)
Work: [214-665-6609](tel:214-665-6609)
email: moore.gary@epa.gov